CONSTRUCTION PERMIT -- NSPS SOURCE -- REVISED

PERMITTEE

ExxonMobil Corporation Attn: Paul A. Lipps 12909 High Road Lockport, Illinois 60441

<u>Application No.</u>: 03060042 <u>I.D. No.</u>: 197810AAL

Applicant's Designation: Date Received: March 15, 2006

<u>Subject</u>: Loading Rack and Tanks Date Issued: April 24, 2006

Location: 12909 High Road, Lockport

Permit is hereby granted to the above-designated Permittee to CONSTRUCT emission source(s) and/or air pollution control equipment consisting of a modification to the source to increase petroleum product throughput rates for storage tanks and a loading rack as described in the above-referenced application. This Permit is subject to standard conditions attached hereto and the following special condition(s):

- 1a. Operation of the rack for gasoline shall not exceed a throughput of 42,000,000 gallons/month and 307,500,000 gallons/year. For this purpose, gasoline means any petroleum distillate or petroleum distillate/alcohol blend having a Reid vapor pressure of 27.6 kPa or greater, which is used as a fuel for internal combustion engines, as defined by 35 IAC 211.2570.
- b. Operation of the rack for distillate oil shall not exceed a throughput of 15,000,000 gallons/month and 100,000,000 gallons/year.
- 2a. i. Emissions from storage of material including roof landing losses, by category of service, shall not exceed the following limits:

	VOM Emissions	
<u>Service</u>	(Tons/Month)	(Tons/Year)
Gasoline	2.5	14.98
Distillate Oil		1.00
Other (Ethanol, Additive, Product		
Water/Mixture)		0.32
	Total:	16.30

ii. Fugitive emissions of VOM from leaking components (valves, pumps, flanges, etc.) associated with storage tanks shall not exceed 0.48 tons/year.

b. i. Emissions from the loading rack shall not exceed the following limits:

	VOM Emiss	VOM Emissions		
Service	(Tons/Month)	(Tons/Year)		
Gasoline Loading	1.85	12.83		
Distillate Loading	0.11	0.71		
Fugitives		10.26		
	Total:	23.80		

- ii. The total organic emission rate for the loading rack, excluding fugitive losses, shall not exceed 10.00 milligrams per liter of gasoline loaded.
- iii. Emissions attributable to combustion of fuel in the vapor collection system shall not exceed the following limits:

	VOM Emissions		
Pollutant	(Tons/Month)	(Tons/Year)	
	, <u> </u>		
Nitrogen Oxides	1.00	6.80	
Carbon Monoxide	2.40	17.00	

- c. Compliance with annual limits shall be determined on a monthly basis from the sum of the data for the current month plus the preceding 11 months (running 12 months total).
- 3. The source has addressed the applicability and compliance of 35 IAC Part 203, Major Stationary Sources Construction and Modification (See Attachment 1). The limits established by this permit are intended to ensure that the modification addressed in this construction permit does not constitute a major modification pursuant to these rules.
- 4. The Permittee shall maintain records of the following items:
 - a. Throughput for each type of product through each storage tank (gallons/month and gallons/year);
 - b. Throughput for each type of product through the loading rack (gallons/month and gallons/year); and
 - c. VOM emissions from each tank and the loading rack (tons/month and tons/year) with supporting calculations.
- 5a. This permit does not relax or revise requirements for storage tanks and the loading rack as established in 40 CFR 60, Subpart XX and 35 IAC 218 and set forth in the Clean Air Act Permit Program (CAAPP) permit for the source, CAAPP Permit 95090243.
- b. This permit does not relax or revise recordkeeping, monitoring, testing, or reporting requirements set forth in the CAAPP Permit for

the source. In addition, general requirements of the CAAPP permit with respect to retention and availability of records and submission of reports shall apply to the recordkeeping and reporting requirements of this permit.

- 6. This permit establishes new operating and emission limitations for the loading rack and tanks that will supersede requirements for the loading rack and tanks established in the CAAPP permit.
- 7. The storage tanks and loading rack may be operated under this construction permit until renewal of the CAAPP permit or a modification of the CAAPP permit has been issued provided a timely application is submitted to amend the CAAPP permit to incorporate this modification.

Please note that the limitations in the permit for storage of distillate oil have been revised to also account for the emissions associated with storage of oil that is subsequently shipped from the facility by pipeline, as well as oil shipped out by the truck loading rack.

If you have any questions on this, please call Jason Schnepp at 217/782-2113.

Donald E. Sutton, P.E. Manager, Permit Section Division of Air Pollution Control

DES: JMS: psj

cc: Region 1
Lotus Notes

Attachment 1

Nonattainment NSR Applicability - VOM Netting Analysis

Contemporaneous Time Period of 1999 Through 2003

Table I - Emissions Increases and Decreases Associated With The Proposed Modification

		Past Actual*	Future Potential	Emissions Increase
Item of Equipment		(Tons/Yr)	(Tons/Yr)	(Tons/Year)
Gasoline Storage Tanks		14.59	14.98	0.39
Distillate Storage Tanks		0.23	1.00	0.77
Ethanol Storage Tanks		0.15	0.21	0.06
Additive Storage Tanks		0.05	0.06	0.01
Product Water/Mixture Storage Tanks		0.01	0.04	0.03
Fugitives (Storage Tank Related)		0.48	0.48	0.00
Loading Rack (Distillate Service)		0.57	0.71	0.14
Loading Rack (Gasoline Service)		1.77	12.83	11.06
Loading Rack Fugitives		6.17	10.26	4.09
כ	Total:	24.02	40.57	16.55

^{*} The Past Actual emissions are calculated by taking the average of the emission data from the previous two calendar years.

Table II - Source-Wide Creditable Contemporaneous Emission Increases

	Commencement of	Emissions	
	Operational	Increase	
Item of Equipment	<u>Change Date</u>	(Tons/Year)	Permit Number

None

Table III - Source-Wide Creditable Contemporaneous Emission Decreases

	Commencement of	Emissions	
	Operational	Decrease	
Item of Equipment	<u>Change Date</u>	(Tons/Year)	Permit Number

None

Table IV - Net Emissions Change

	(Tons/Year)
Increases And Decreases Associated With Proposed Modification Creditable Contemporaneous Emission Increases Creditable Contemporaneous Emission Decreases	16.55 0.00 0.00 16.55